

User Manual

9TR02-00200

96mm² Smart Energy Meter for Single and Three **Phase Electrical Systems**

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W,) and Three Phase Four Wire (3P4W) networks.

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/kVA/kVAr), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes.

This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage $\bar{\text{Transformer}}.$

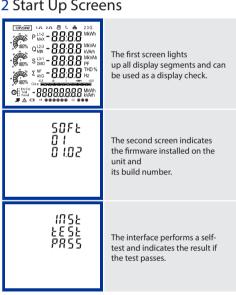
Unlike other alternatives, our 96mm² panel meter has built-in Pulsed outputs and RS485 Modbus RTU communications; no separate modules are required to add comms to this device. Instead of programming the meter through modbus, we have

incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate through comms.

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues

This transducer comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

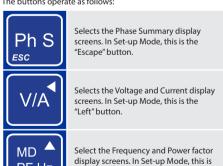
2 Start Up Screens



*After a short delay, the screen will display active energy measurements.

3 Measurements

The buttons operate as follows:





the "Up" button. Select the Power display screens.

In Set-up Mode, this is the

"Down" button.



Select the Energy display screens. In Set-up mode, this is the "Right" or "Enter" button.

3.1 Phase Sequence

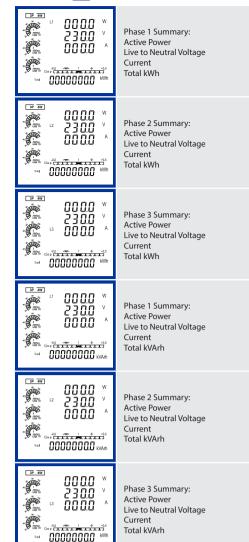
Toggle through the V/A screens to check your Phase Sequence connections are aligned:



U (Voltage) sequence I (Current) sequence

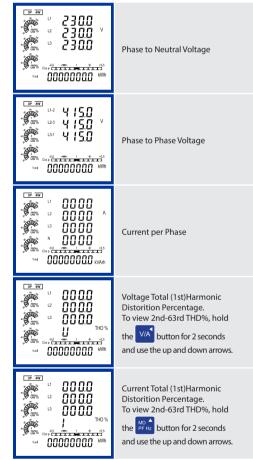
3.2 Phase Summary

Each press of the Ph S button selects a new parameter:



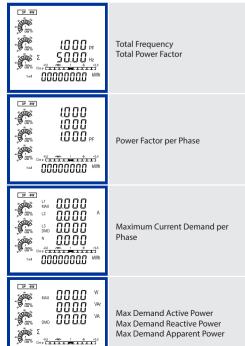
3.3 Voltage and Current

Each press of the V/A button selects a new parameter:



3.4 Frequency and Power Factor and Demand

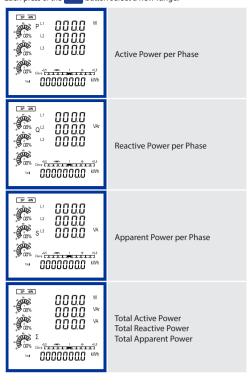
Each press of the PF Hz button selects a new range:

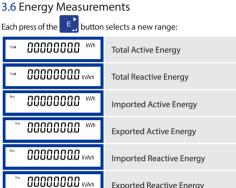


00000000 KM

3.5 Power

Each press of the button select a new range:

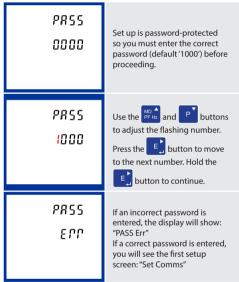




Exported Reactive Energy

4 Set Up

To enter set-up mode, hold the button for 3 seconds, until the password screen appears.



To exit setting-up mode, press the PhS button and you will return to

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a fourdigit number entry while others, such as supply system, require selection from a number of options.

4.1.1 Menu Option Selection

- 1. Use the PF Hz and P buttons to scroll through the different options of the set up menu.
- 2. Hold the button to confirm your selection.
- 3. If an item flashes, then it can be adjusted by using the MD A and P buttons.
- 5. Once you have adjusted the option appropriately, you will need to save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop
- 6. On completion of all setting-up, press the PhS button and you

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and then can be adjusted using the PFHz and P buttons.
- 2. To move to the next digit, press the E button.
- 3. Save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop flashing.

4.2 Communication

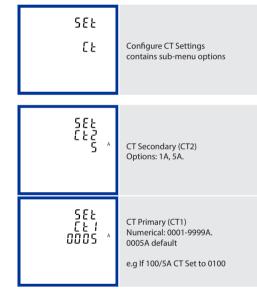
There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.



On completion of the entry procedure, press the PhS button and you will return to a parameter screen

4.3 Current Transformer (CT)

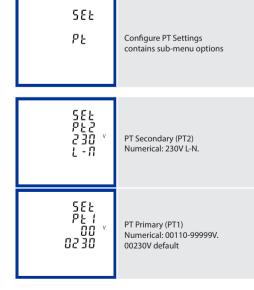
This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly



Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary.

4.4 Voltage Transformer (PT)

This unit can be used with voltage (potential) transformers, the primary (PT1) and secondary (PT2) of the voltage transformer need to be programmed correctly for the meter to scale the inputs accordingly.



Please note as this is a MID approved device, you will only have one opportunity to set PT Primary/Secondary

4.5 Pulse Settings

This transducer has two pulsed outputs.

Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for.

Pulse 2 is factory set and cannot be modified.

SEŁ PUL5

Configure Pulse 1 contains sub-menu options

. SEE PULS OUE !	Pulse 1 Output Options: Import kWh, Export kWh, Total kWh, Import kVArh, Export kVArh, Total kVArh.
** SEE PULS PREE 0001	Pulse 1 Rate (pulses per kWh) Options: 0.001, 0.01, 0.1, 1, 10, 100, 1000.*
200 1 7 7 8 200	Pulse Time (duration) Options: 60, 100, 200mS.

The Pulse Rate can be set as follows

0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh) 0.01 = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh)

- = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh) = 1 pulse per 1 kWh/kVArh
- = 1 pulse per 10 kWh/kVArh
- = 1 pulse per 100 kWh/kVArh 100
 - = 1 pulse per 1000 kWh/kVArh

4.6 Maximum Demand

This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.

SEŁ	
dñd	Configure Demand Settings contains sub-menu options

20	Demand Integration Time (DIT)
91 F	Options: OFF, 5, 8, 10, 15, 20,
25 F	30, 60 minutes.
SEL dñd ñEhd SLId	Demand Method Options: Fixed, Sliding.*

The Demand Method can be configued as follows Sliding = $0\sim60$ minutes, $1\sim61$ minutes, $2\sim62$ minutes etc Fixed = $0\sim60$ minutes, $60\sim120$ minutes, $120\sim180$ minutes etc

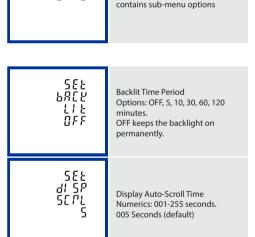
4.7 Time Settings

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FLUE

The time options of the meter are stored in this menu option.

Configure Time Settings



4.8 System Settings

This menu option allows the parameters to be set to 0.

2.A.2 2.E.F	Set Meter Readings contains sub-menu options

7.25 2.25 7.25 7.25 7.25 7.25	System Type Options: 1P2, 3P3, 3P4.
CUCF 232 285	System Connection: CTs You can adjust the flow of current on the meter if you have installed a CT incorrectly. contains sub-menu options
545 ENCŁ Ph- I Frd	CT Phase 1 Direction Options: Forward, Reverse.

545 EUCF Eug Eug	CT Phase 2 Direction Options: Forward, Reverse.
545 ENCE Ph - 3 Frd	CT Phase 3 Direction Options: Forward, Reverse.
1000 7049 6822 287	Set Password Numeric: 0001-9999. 1000 (default)
5EŁ RUŁO di 5P SCPL	Enable Auto Display Scroll Options: ON, OFF.

4.9 Reset Settings

This menu option allows the parameters to be reset to 0.

58£ 785£	Reset Meter Readings contains sub-menu options
EUCA LEZF ZEF	Reset Energy Parameters This options is not available on the MID approved model.
dyq UE2F SEF	Reset Demand Parameters
56£ 765£ 811	Reset All Parameters This options is not available on the MID approved model.

5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100 to 276V AC (not for 3P3W supplies).
- Phase to Phase Voltages 174 to 480V AC (3 Phase supplies only).
- Percentage total Voltage Harmonic Distortion (U THD%) for each Phase to N (not for 3P3W supplies).
- Percentage Voltage THD% between Phases (3 Phase supplies only)
- Percentage total Current Harmonic Distortion (ITHD%) for

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz (45~66Hz)
- Instantaneous power:
- Power 0 to 999MW
- Reactive power 0 to 999MVAr
- Volt-amps 0 to 999MVA
- Maximum demanded power since last Demand reset Power factor
- Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

5.1.3 Energy Measurements

• Imported/Exported Active Energy	0 to 9999999.9 kWh
• Imported/Exported Reactive Energy	0 to 9999999.9 kVArh
Total Active Energy	0 to 9999999.9 kWh
Total Reactive Energy	0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

5.3 Accuracy

0.5% of range maximum Voltage (L-N / L-L) 0.5% of nominal Current Frequency 0.2% of mid-frequency Power Factor 1% of unity (0.01) • Active Power (W) $\pm 1\%$ of range maximum • Reactive Power (VAr) $\pm 1\%$ of range maximum Apparent Power (VA) $\pm 1\%$ of range maximum Class 1 IEC 62053-21 or • Active Energy (Wh) Class 0.5 IEC 62053-22 Class 2 IEC 62053-23 • Reactive Energy (VArh) • Total Harmonic Distortion 1% up to 63rd Harmonic

5.4 Auxiliary Supply

This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage input connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring

Three interfaces are provided

- $\bullet\, RS485\, communication\, channel\, that\, can\, be\, programmed$ for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulsed Outputs

The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate pulses to represent kWh or kVArh.

The Pulse Rate can be set as follows

0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)

= 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh)

= 1 pulse per 1 kWh/kVArh

10 = 1 pulse per 10 kWh/kVArh = 1 pulse per 100 kWh/kVArh

= 1 pulse per 1000 kWh/kVArh

The Pulse width can we set as 200/100/60 mS

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default) / even / odd

RS485 network address three digit number, 001 to 247

Response Time < 100mS

Stop bits 1 or 2

5.6 Reference Conditions of Influence **Ouantities**

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

Ambient temperature	23°C ±1°C
• Input waveform	50 or 60Hz ±2%
• Input waveform	Sinusoidal (distortio factor < 0.005)
 Auxiliary supply voltage 	Nominal ±1%
 Auxiliary supply frequency 	Nominal ±1%
Auxiliary supply waveform (if AC)	Sinusoidal (distortio factor < 0.05)
Magnetic field of external origin	Terrestrial flux

5.7 Environment

 Operating temperature 	-25°C to +55°C*
Storage temperature	-40°C to +70°C*
Relative humidity	0 to 95%, non-condensing
• Altitude	<2000m
• Warm up time	1 minute
Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
• Pollution Degree	II
*Maximum operating and storage tem	noratures are in the

context of typical daily and seasonal variation.

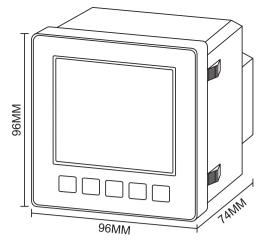
5.8 Mechanics

• Dimensions	96mm x 96mm x 74mm (W x H x D)
Mounting	92mm ² Panel Cutout
• Sealing	IP52 indoor Self-extinguishing
Material	UL 94 V-0

5.9 Declaration of Conformity

We, Sirea, declare that the poly Phase multifunction electrical energy meter "9TR02-00200" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identification number of the NB

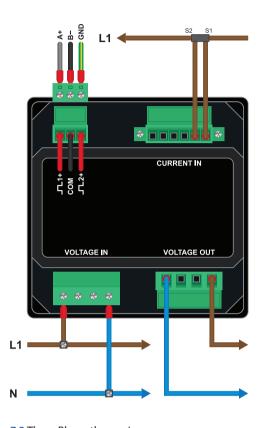
6 Dimensions



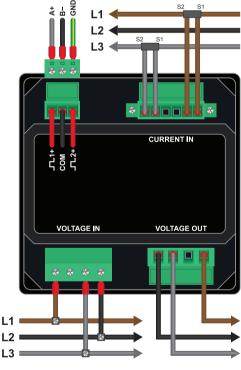
The panel meter fits in a 92mm x 92mm cutout.

7 Installation

7.1 Single Phase two wires



7.2 Three Phase three wires



7.3 Three Phase four wires

